Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	36,758			33,130	-	40	-1,157	71,085	_	o	55,654
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,895	-7	963	149			-1,235	1,918	277	2,040	6,648
Pentanes Plus	883	-7		143	_		-1,233	677	21	205	44
Liquefied Petroleum Gases	1,012		963	149	_		-1,208	1,241	256	1,835	6,604
Ethane/Ethylene	1,012		-	145	_		1,200	1,241		1,003	0,004
Propane/Propylene	354		1,317	134	_		-182	_	209	1,778	2,012
Normal Butane/Butylene			-452	15	_		-982	825	47	36	4,042
Isobutane/Isobutylene	291		98	-	-		-44	416	-	17	550
Other Liquids		298		960	8,397	2,627	2,440	9,871	26	-55	47,820
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		298		-	4,657	732	69	5,615	3	0	2,196
Hydrogen				_	_	1,249		1,249	_	0	
Oxygenates (excluding Fuel Ethanol)				_	_	3			3	0	
Renewable Fuels (including Fuel Ethanol)		298		-	4,657	-520	69	4,366	_	0	2,196
Fuel Ethanol		298		-	4,657	-558	80	4,317	_	0	2,083
Renewable Fuels Except Fuel Ethanol		_		-	-	38	-11	49	_	0	113
Other Hydrocarbons				-	-	0	-	-	-	0	- 00.040
Unfinished Oils(MORO)				333	0.740	1 005	451	-63	_	-55	20,242
Motor Gasoline Blend.Comp. (MGBC)		_		627	3,740	1,895	1,920	4,319	23	0	25,382
Reformulated		_		627	2,358 1,382	701	1,348 572	1,711 2,608	23	0	13,242
Conventional				- 021	1,302	1,194	- 5/2	2,006		-	12,140 –
Finished Petroleum Products		_	86,931	3,702	2,480	-1,337	1,374		7,313	83,089	35,738
Finished Motor Gasoline		_	45,235	432	1,231	-1,337	-249		891	44,919	4,102
Reformulated		_	32,204	-	_	-894	-62		0	31,372	19
Conventional		_	13,031	432	1,231	-444	-187		891	13,546	4,083
Finished Aviation Gasoline			3	_	70		18		_	55	313
Kerosene-Type Jet Fuel			12,275	1,954	264		1,430		639	12,424	9,723
Kerosene			106	-	-		5		1	100	100
Distillate Fuel Oil			15,858	78	914	0	1,085		1,123	14,642	13,578
15 ppm sulfur and under <sup>6</sup>			13,690	78	914	-12	676		730	13,264	10,792
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			737	_	-	12	-26		355	420	1,081
Greater than 500 ppm sulfur			1,431	_	_		435		38	958	1,705
Residual Fuel Oil <sup>7</sup>			3,469	1,105	-		-850		403	5,021	4,071
Less than 0.31 percent sulfur			54	_	_		-5		NA	NA NA	153
0.31 to 1.00 percent sulfur			894	1 105	_		81		NA	NA NA	949
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			2,521	1,105 34	_		-923		NA	NA 39	2,969
Naphtha for Petro. Feed. Use			4	34	_		-1		_	39	1
Other Oils for Petro. Feed. Use			4	34	_		-1		_	39	1
Special Naphthas			36	_	_		5		3	28	29
Lubricants			667	2	1		109		121	440	1,051
Waxes			- 007	47	_		-		7	40	1,001
Petroleum Coke			4,349	34	_		-255		3,796	842	1,132
Marketable			3,607	34	_		-255		3,796	100	1,132
Catalyst			742							742	
Asphalt and Road Oil			744	16	_		80		327	353	1,432
Still Gas			3,782							3,782	
Miscellaneous Products			403	-	-		-3		3	403	206
Total	38,653	291	87,894	37,941	10,877	1,330	1,422	82,874	7,616	85,074	145,860

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."